# Interconnection: Local Planning and Review for Large Scale Solar

Project Proposals: Where, When, and Why

May 10, 2018

**Abundant Solar Energy** 

Active Solar Development



### Agenda

- Solar Scenarios in New York
- Community Distributed Generation (CDG)
- Solar Development Challenges
- What Makes for a Good Site
- Site Screening Example
- VDER Values for CDG
- Discussion



### Solar Scenarios available in New York

- There are three scenarios available for Solar development in New York State.
  - Behind the meter behind the meter use of power generated on site.
  - Remote net metering single entity takes delivery of billing credits generated at the solar project site.
  - Community Solar (CDG) a broader opportunity for any electricity customer in the utility territory and NYISO load zone to purchase the power produced at the solar project site.
  - Large Scale Solar >5MWac projects sell directly to the wholesale market.

### Community Distributed Generation



Any utility customer in the utility service territory and NYISO load zone can become a subscriber



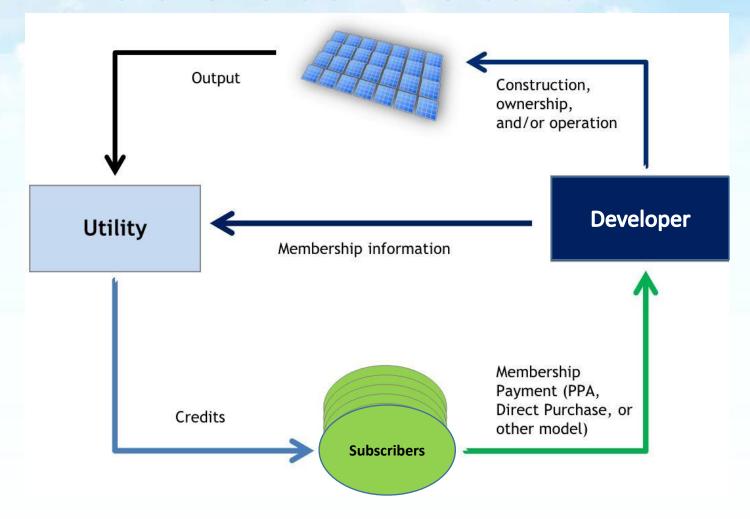
Offsite solar array produces billing credits which are delivered to CDG Subscribers.



The owner of the CDG project and the utility facilitate the credit process.



### CDG Stakeholder Interaction





# Solar Development Challenges

Projects in NY are difficult to make work financially.

- High utility interconnection costs
- Decreasing NYSERDA incentives
- 30% Solar module tariff
- Low VDER rates
- Solar moratoriums
- RPTL 487 opt outs
- Restrictive solar zoning
- Decommissioning bonds
- Environmental, regulatory and permitting hurdles

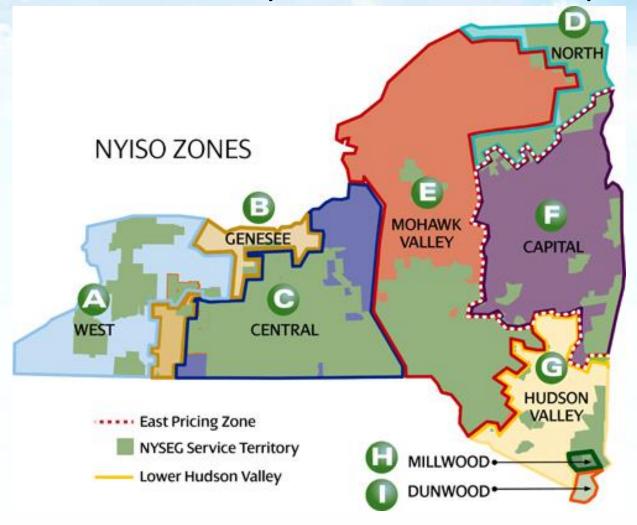


# What makes for a good site

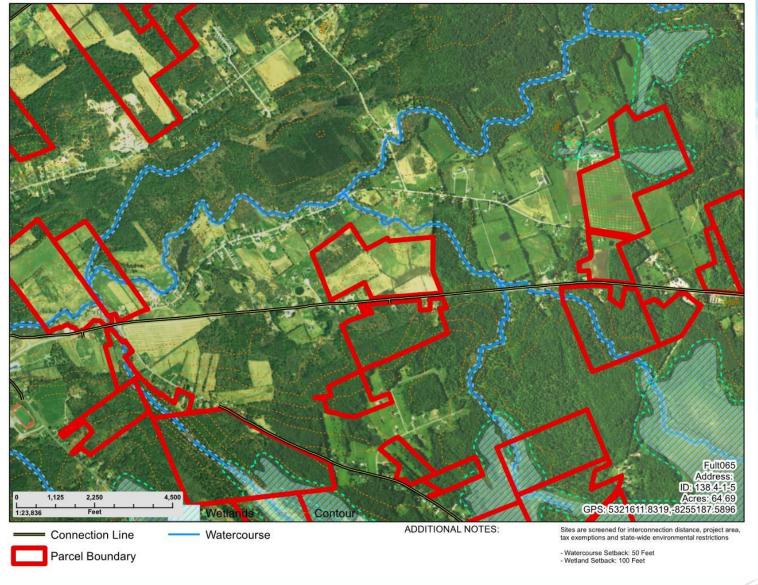
- 40 acres of clear, flat land close to 3 phase lines on a distribution feeder with a high daytime peak load and substation with capacity. Closer to the substation the better and bonus if 3V0 upgrades completed.
- No wetlands, floodplains, culturally sensitive areas, threatened or endangered species
- Taxing jurisdictions have not opted out of RPTL 487. Willingness to negotiate realistic PILOT payments that work within the project budget.
- No solar moratorium
- Reasonable solar zoning ordinance e.g. without excessive setbacks, project density requirements, etc. with clear site approval process e.g. planning/zoning boards.
- No performance/construction bonding requirements
- Acceptable decommissioning plan based on...
- Municipality committed to solar and/or climate action planning
- Municipality eager to help with CDG subscribers



# New York utility load zone map









#### Site Evaluation Report

Date: 2017-12-04

#### Project: Fult065

Address:

County: Fulton State: NY ID: 138.4-1-5 Acre: 64.69

Usable Acre: 58.5146 Tree Acre: 2.7923

#### Financial:

Extra Taxes: None

#### Environmental: (SEQRA)

Pass	NYS Rare Species
Pass	NYS Wetlands
Pass	NYS Coastal Boundaries
Pass	NYS Natural Heritage
Pass	NYS Critical Environmental Area
No	NYS Brownfield Site
STORY OF STREET	

Wetlands: SEQRA 500 ft check-zone of DEC-regulated wetlands Brownfield: SEQRA 2,000 ft buffer of DEC Remediation Site Natural Heritage: SEQRA 0.5 mile buffer of DEC Natural Heritage

All other SEQRA screening filters constructed from DEC data

#### Community:

CNY Solarize No Energize (PACE) NY No

#### Engineering:

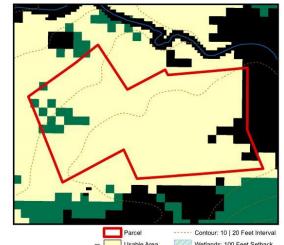
S.I.R. NY Yes

SIR (Standard Interconnection Requirement) Queue indicating whether there are solar PV projects > 400 kW applied in the area

# Site Location Active Projects

#### Site Feasibility Analysis:

Screening Criteria: Watercourse (50'), Wetlands (100'), E-W Slope (8%), N-S Slope (12%), Tree Cover





#### Additional Notes:

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# Project Site Screening Example

4. Zoning Status, Community and related information				
Zoning:	Commercial	10.00	0.1	
Is there any change required to the zoning status:	unknown			
Cost and timeframe of zoning type change:	unknown			
Are there any other obstacles/requirements for the Solar Array:	unknown			
Existing Solar Regulations:	unknown			
i. Setbacks from bylaw:	unknown			
ii. New Reduced Area:	unknown			
Taxes Opted out of:	none			
Closest Community (10+ Houses clustered, kM):	1.93	10.00	0.05	
SolarizeCNY:	No			
EnergizeNY (PACE):	No			
Archaeology Survey in the Area (Y/N):	No			
Solar PV Acceptance/Allowance:	Unknown	5.00	0.01	Alert
5. Environmental (Geographical) Scan				
Rare Species:	Pass	10.00	0.01	
Wetlands:	Pass	10.00	0.01	
Coastal Boundaries:	Pass	10.00	0.01	
Natural Heritage:	Pass	10.00	0.01	
Critical Environmental Area:	Pass	10.00	0.01	
Brownfield Site:	No			



### Example CDG VDER Values

### NATIONAL GRID ZONE C CDG - TRANCHE 1

Subscriber	Old VDER (	Calculator Credit	New \	ersion 1.6 Credit	Diffe	ifference	
SC1	\$	0.1074	\$	0.0908	\$	0.0166	
SC2	\$	0.1169	\$	0.1003	\$	0.0166	
Anchor	\$	0.0817	\$	0.0672	\$	0.0145	

### NATIONAL GRID ZONE E CDG - TRANCHE 1

Subscriber	Old VDER	Calculator Credit	New Version 1.6 Credit		Difference	
SC1	\$	0.1078	\$	0.0907	\$	0.0171
SC2	\$	0.1173	\$	0.1002	\$	0.0171
Anchor	\$	0.0821	\$	0.0671	\$	0.0150

### **NYSEG ZONE C CDG - TRANCHE 3**

Subscriber	Old VDEF	R Calculator Credit	New Version 1.6 Credit		Difference	
SC1	\$	0.0970	\$	0.0805	\$	0.0165
SC2	\$	0.1012	\$	0.0847	\$	0.0165
Anchor	\$	0.0792	\$	0.0624	\$	0.0168



### Thank You

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